

NB Appendix

PRC-002-5-NB-0 - Disturbance Monitoring and Reporting Requirements

This appendix establishes modifications to the FERC approved NERC standard PRC-002-5 for its specific application in New Brunswick. This appendix must be read with PRC-002-5 to determine a full understanding of the requirements of the standard for New Brunswick. Where the standard and appendix differ, the appendix shall prevail.

For the purpose of this standard the term:

- "Bulk Electric System" and its acronym, "BES" shall mean the "bulk power system" as defined in the *New Brunswick Reliability Standards Regulation - Electricity Act*.

A. Introduction

1. **Title:** Disturbance Monitoring and Reporting Requirements
2. **Number:** PRC-002-5
3. **Purpose:** No New Brunswick modifications
4. **Applicability:**
 - 4.1. **Functional Entities:**
 - 4.1.1. No New Brunswick modifications
 - 4.1.2. No New Brunswick modifications
 - 4.1.3. No New Brunswick modifications
 - 4.2. **Facilities:** No New Brunswick modifications
5. **Effective Date:** No New Brunswick modifications

B. Requirements and Measures

- R1. No New Brunswick modifications
 - 1.1. No New Brunswick modifications
 - 1.2. No New Brunswick modifications
 - 1.3. No New Brunswick modifications

NB Appendix
PRC-002-5-NB-0 - Disturbance Monitoring and Reporting Requirements

- M1.** No New Brunswick modifications
- R2.** No New Brunswick modifications
- M2.** No New Brunswick modifications
- R3.** No New Brunswick modifications
 - 3.1.** No New Brunswick modifications
 - 3.2.** No New Brunswick modifications
 - 3.2.1.** No New Brunswick modifications
 - 3.2.2.** No New Brunswick modifications
- M3.** No New Brunswick modifications
- R4.** No New Brunswick modifications
 - 4.1.** No New Brunswick modifications
 - 4.2.** No New Brunswick modifications
 - 4.3.** No New Brunswick modifications
 - 4.3.1.** No New Brunswick modifications
 - 4.3.2.** No New Brunswick modifications
- M4.** No New Brunswick modifications
- R5.** No New Brunswick modifications
 - 5.1.** No New Brunswick modifications
 - 5.1.1.** No New Brunswick modifications
 - 5.1.1.1.** No New Brunswick modifications
 - 5.1.1.2.** No New Brunswick modifications
 - 5.1.2.** No New Brunswick modifications
 - 5.1.3.** No New Brunswick modifications
 - 5.1.4.** No New Brunswick modifications

NB Appendix
PRC-002-5-NB-0 - Disturbance Monitoring and Reporting Requirements

- 9.1.** No New Brunswick modifications
 - 9.2.** No New Brunswick modifications
- M9.** No New Brunswick modifications
- R10.** No New Brunswick modifications
 - 10.1.** No New Brunswick modifications
 - 10.2.** No New Brunswick modifications
- M10.** No New Brunswick modifications
- R11.** Each Transmission Owner and Generator Owner shall provide, upon request, all SER and FR data for the BES buses identified in Requirement R1 and DDR data for the BES Elements identified in Requirement R5 to the Reliability Coordinator, the New Brunswick Energy and Utilities Board, the Northeast Power Coordinating Council, or the North American Electric Reliability Corporation in accordance with the following:
[Violation Risk Factor: Lower] [Time Horizon: Long-term Planning].
 - 11.1.** No New Brunswick modifications
 - 11.2.** No New Brunswick modifications
 - 11.3.** No New Brunswick modifications
 - 11.4.** No New Brunswick modifications
 - 11.5.** No New Brunswick modifications
 - 11.6.** No New Brunswick modifications
- M11.** No New Brunswick modifications
- R12.** No New Brunswick modifications
 - No New Brunswick modifications
 - Submit a Corrective Action Plan (CAP) to the Northeast Power Coordinating Council as directed by the New Brunswick Energy and Utilities Board, within 90 calendar days and then implement it according to the CAP timeline.
- M12.** The Transmission Owner or Generator Owner has dated evidence (electronic or

NB Appendix
PRC-002-5-NB-0 - Disturbance Monitoring and Reporting Requirements

hard copy) that meets Requirement R12. Evidence may include, but is not limited to: (1) dated reports of discovery of a failure, (2) documentation noting the date the data recording was restored, (3) SCADA records, or (4) dated CAP transmittals to the Northeast Power Coordinating Council as directed by the New Brunswick Energy and Utilities Board and evidence that it implemented the CAP.

R13. No New Brunswick modifications

13.1. No New Brunswick modifications

13.2. No New Brunswick modifications

M13. No New Brunswick modifications

C. Compliance

1. Compliance Monitoring Process

1.1. Compliance Enforcement Authority:

“Compliance Enforcement Authority” (CEA) means New Brunswick Energy and Utilities Board.

1.2. Evidence Retention:

No New Brunswick modifications

1.3. Compliance Monitoring and Enforcement Program:

“Compliance Monitoring and Enforcement Program” refers to the identification of the processes that will be used to evaluate data or information for the purpose of assessing performance or outcomes with the associated Reliability Standard as set out in the New Brunswick Compliance Monitoring and Enforcement Program.

NB Appendix
PRC-002-5-NB-0 - Disturbance Monitoring and Reporting Requirements

Violation Severity Levels

R #	Violation Severity Levels			
	Lower VSL	Moderate VSL	High VSL	Severe VSL
R1	No New Brunswick modification			
R2				
R3				
R4				
R5				
R6				
R7				
R8				
R9				
R10				
R11				

NB Appendix
PRC-002-5-NB-0 - Disturbance Monitoring and Reporting Requirements

R #	Violation Severity Levels			
	Lower VSL	Moderate VSL	High VSL	Severe VSL
R12	The Transmission Owner or Generator Owner as directed by Requirement R12 reported a failure and provided a Corrective Action Plan to the Northeast Power Coordinating Council as directed by the New Brunswick Energy and Utilities Board more than 90 calendar days, but less than or equal to 100 calendar days after discovery of the failure.	The Transmission Owner or Generator Owner as directed by Requirement R12 reported a failure and provided a Corrective Action Plan to the Northeast Power Coordinating Council as directed by the New Brunswick Energy and Utilities Board more than 100 calendar days, but less than or equal to 110 calendar days after discovery of the failure.	The Transmission Owner or Generator Owner as directed by Requirement R12 reported a failure and provided a Corrective Action Plan to the Northeast Power Coordinating Council as directed by the New Brunswick Energy and Utilities Board more than 110 calendar days, but less than or equal to 120 calendar days after discovery of the failure. OR The Transmission Owner or Generator Owner as directed by Requirement R12 submitted a CAP to the Northeast Power Coordinating Council as directed by the New Brunswick Energy and Utilities Board but failed to implement it.	The Transmission Owner or Generator Owner as directed by Requirement R12 failed to report a failure and to provide a Corrective Action Plan to the Northeast Power Coordinating Council as directed by the New Brunswick Energy and Utilities Board more than 120 calendar days after discovery of the failure. OR Transmission Owner or Generator Owner as directed by Requirement R12 failed to restore the recording capability and failed to submit a CAP to the Northeast Power Coordinating Council as directed by the New Brunswick Energy and Utilities Board.
R13	No New Brunswick modifications			

NB Appendix
PRC-002-5-NB-0 - Disturbance Monitoring and Reporting Requirements

D. Regional Variances

No New Brunswick modifications

E. Interpretations

No New Brunswick modifications

F. Associated Documents

No New Brunswick modifications

G. References

No New Brunswick modifications

Version History (maintained by the NBEUB)

Version	NBEUB Approval Date	NB Appendix Effective Date	Change Tracking	Comments
0	07/17/25	10/01/25	1. Replace the term "Bulk Electric System" and its acronym "BES" with "bulk power system" throughout. 2. Add NBEUB to the list of entities that data shall be provided to on request under R11. 3. Replace "Regional Entity" with Northeast Power Coordinating Council (NPCC). 4. Revised Section C to clarify the NBEUB as the entity having the compliance enforcement authority for NB.	Approved by NBEUB, Matter ER-001-2025. For detailed information about the initial compliance dates, please see the Implementation plan submitted under Matter ER-001-2025.

NB Appendix

PRC-002-5-NB-0 - Disturbance Monitoring and Reporting Requirements

			5. Replace "As defined in NERC Rules of Procedure" with "as set out in the New Brunswick Compliance Monitoring and Enforcement Program."	
--	--	--	--	--

NB Appendix
PRC-002-5-NB-0 - Disturbance Monitoring and Reporting Requirements

Attachment 1

No New Brunswick modifications

Attachment 2

No New Brunswick modifications

High Level Requirement Overview

No New Brunswick modifications